No. 59587

## APPLICATION FOR PERMIT TO APPROPRIATE THE PUBLIC WATERS OF THE STATE OF NEVADA

Date of filing in State Engineer's Office DEC 0 1 1993		
Returned to applicant for correction		
-Corrected application filed		
Map filed FFB 0 4 1991 under 55684T		
The applicant Beowawe Geothermal Power Company  5250 S. Virginia St. Suite #304, of Reno Street and No. or P.O. Box No. City or Town		
Nevada 89502 , hereby make application for permission to appropriate the public State and Zip Code No.		
waters of the State of Nevada, as hereinafter stated. (If applicant is a corporation, give date and place of incorporation; if a		
copartnership or association, give names of members.) A copartnership of Oxbow Power		
of Beowawe and Crescent Valley Energy Company		
1. The source of the proposed appropriation is underground  Name of stream, lake, spring, underground or other source		
2. The amount of water applied for is5		
3. The water to be used for		
Irrigation, power, mining, manufacturing, domestic, or other use. Must limit to one use.  4. If use is for:		
(a) Irrigation, state number of acres to be irrigated		
(b) Stockwater, state number and kinds of animals to be watered		
(c) Other use (describe fully under No. 12. "Remarks"		
(d) Power:		
(1) Horsepower developed		
(2) Point of return of water to stream.		
5. The water is to be diverted from its source at the following point Within the SE 1/4, SE 1/4  Describe as being within a 40-acre subdivision of public  Section 13 T 31 N R 47 E MDM or at a point from which the		
section 13 T.31 N., R 47 E., MDM or at a point from which the survey, and by course and distance to a section corner. If on unsurveyed land, it should be so stated.  Southeast corner of said Section 13 bears S.440 00'E, a distance		
of 1110 feet (77-13)		
of 1110 feet (77-13)  6. Place of use within all of T.31N., R.47E., and T.31N.,  Describe by legal subdivision. If on unsurveyed land, it should be so stated.  R.48E., M.D.M.		
7. Use will begin about January 1 and end about December 31 , of each year.		
8. Description of proposed works. (Under the provisions of NRS 535.010 you may be required to submit plans and		
specifications of your diversion or storage works.) Geothermal production well to depth  State manner in which water is to be diverted, i.e. diversion structure, ditches and		
of 8205' and piping to existing geothermal power plant flumes, drilled well with pump and motor, etc.		

9.	Estimated cost of works\$2 Million
10.	Estimated time required to construct works. Well completed to 8205' with 16" casing  If well completed, describe works.
	and 9 5/8" liner
11.	Estimated time required to complete the application of water to beneficial use <u>Six months</u>
	Remarks: For use other than irrigation or stock watering, state number and type of units to be served or annual consumptive use:  Geothermal fluids from this application will becomingled with fluids produced under Certificates 13729, 13734, 13741, and 13742
	to supply the Beowawe Geothermal Power Plant. Consumptive use
	will be approximately 20% of fluids withdrawn. The remainder
	will be reinjected. Use map supporting application 55686 s/ Dick Benoit By 5250 S. Virginia St. Suite 304
Соп	npared jv/ gkl jr/bk Reno, Nevada 89502
110	ested/31/94 by; Pershing County Water Conservation District to Nevada:
	APPROVAL OF STATE ENGINEER
	This is to certify that I have examined the foregoing application, and do hereby grant the same, subject to the owing limitations and conditions:  This permit is issued subject to existing rights. It is understood that the
aff pp rm bi i b c c h	mount of geothermal fluid herein granted is only a temporary allowance and that the inal right obtained under this permit will be dependent upon the amount actually laced to beneficial use. It is also understood that this right must allow for a easonable decrease of fluid pressure and heat. The well shall be equipped and aintained to prevent any waste of the geothermal fluid. Accurate measurements must e kept of discharge of the production well and the amount of fluid injected into the njection well to determine the total amount of fluid diverted and consumed for a eneficial use.  The production and injection well are to be cemented from the producing levels to the surface to protect fresh water zones. This permit is issued subject to the ondition that only geothermal fluids are to be diverted and used beneficially for eating purposes and fresh, cold water aquifers are not to be diverted. The used eothermal fluids are to be returned to the source via the injection well. The ssuance of this permit does not waive the requirements that the permit holder obtain ther permits from State, Federal and local agencies.  CONTINUED ON PAGE 2)  amount of water to be appropriated shall be limited to the amount which can be applied to beneficial use, and not to
exce	ed 5.0 cubic feet per second
Wor	k must be prosecuted with reasonable diligence and be completed on or before
Proc	of of completion of work shall be filed before
Арр	lication of water to beneficial use shall be filed on or before
Proc	of of the application of water to beneficial use shall be filed on or before
Мар	in support of proof of beneficial use shall be filed on or before
	APR 0 9 1995
Com	pletion of work filed
Proo	f of beneficial use filedoffice, this26thday of
Cult	17al map filed
Certi	ficate NoState Engineer

Page 2 59587

## (PERMIT TERMS CONTINUED)

A detailed log on the injection well and/or other analyses of the system used for returning the used geothermal fluids to the source must be submitted together with the Proof of Completion.

An annual report for this well must be filed under this permit describing the amount of geothermal fluid diverted and consumed to a beneficial use for the calendar year. This report must detail the amount of fluid produced and injected.

The total withdrawal of the geothermal fluid shall be limited to 3,620.0 acre-feet per year but the total consumptive use of the geothermal fluid is limited to only incidental fluid losses in the system and in no case shall it amount to more than 20% of the volume withdrawn annually. The State Engineer does not waive the right to make a determination of incidental fluid losses at any time and impose additional conditions thereto. This permit is further issued subject to the provisions of NRS 533.372(1) and with the understanding that the power or energy generated by the beneficial use of this water or steam is subject to recapture and use within the boundaries of the State of Nevada when the need arises.

The total combined withdrawal of Geothermal Fluid under Permit 27959, Certificate 13729; Permit 48737, Certificate 13734; Permit 55686, Certificate 13741; Permit 55687, Certificate 13742 and Permit 59587 shall not exceed 9,576.6 acre-feet annually.

The total combined consumption of Geothermal Fluid under Permit 27959, Certificate 13729; Permit 48737, Certificate 13734; Permit 55686, Certificate 13741; Permit 55687, Certificate 13742 and Permit 59587 shall not exceed 1,915.29 acre-feet annually.

This permit does not extend the permittee the right of ingress and egress on public, private or corporate lands.

The issuance of this permit does not waive the requirements that the permit holder obtain other permits from State, Federal and local agencies.

